	and the second section of the section o	
The second of th	1	
Entered in NID File Entered On S.R. Sheet Location Map Planed Card Indexed I W.R. for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	
Date Will Completed #29-58 OW. WAY TA GW. CS. FA. L. LOC Driller's Log. Original Utake Electric Logs (No.) Masse E-1	of FILED of 1931 & Suff of 19 1931 & Suff Sun GR.N	clementary &
Lat Mi-L Mi-L Wi-L Wi-L Wi-L Wi-L Wi-L Wi-L Wi-L W		and the second s

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43-053-10070

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

S. Land Office	salt laid
Serial Number	000 TEZ A
	ELECTED THE CANAN

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.		SUBSEQUENT RECORD OF SHOOTING	3
NOTICE OF INTENTION TO CHANGE FLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF MATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUPFOFF	1	NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	l .	SUBSEQUEN REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	 L

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NUTTCE, OR OTHER DATA)

		Dec	ember 15tl		1920
Following is a {0}	otice of intention to do work eport of work done	on land under	permit Arlescrib	ped as follows:	
Well No.	S. J. SW No. 3	Liverion.		Viggin	
3	S. Jan. Alesani.	4 vp. 5.	12 (Range)	(Meridian)	P
The well is located 20	$\frac{1}{2}$ of $\frac{1}{2}$ line and	4160 It. W of	line of	sec. 12	
The elevation of the detr	ick floor above sea level is	. ft.			

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands, show sizes, weights, and lengths of proposed casings, indicate midding jobs, cementing points, and all other important proposed work.)

With the Department's permission, this company will drill a well at the location designated above upon the Regers Lease. Four lengths of 62 inch casing will be set from the surface to approximately 80 foot and same will be comented with not less than 4 sax of cement and in event that water is encountered between the bettom of this casing and the preducing formation them a string of 4 inch casing will be run and cemented galog

to protect the producing area for	rm said water. In	n this well, the produc
Approved formation should be encountered in (see stanches)	nenCother600 foot	level.
Elexander !		Utacal 011 Company
Title District Engineer. 516 Federal Bingocker Survey	Title	•
Address Salt Lake City, Utah.	Address	edar lily - val
NOTE Reports on this form to be submitted in triplicate to the Supervi	sor for approval.	GOVERNMENT CHARLES OF THE STATE

GEOLOGICAL SH Form 9-330 LAND OFFICE... THY RETAIN DEBARTMENT OF THE INTERIOR GEOLOGICAL SURVEY LOG OF OIL OR GAS WELL LOCATE WELL CORRECTLY Cedar City, Utah. Company Utacal Oil Company Address Lessor or Tract Rogers Lease Field **Virgin** State Well No. 9 Sec. 12 T. 41 R. 12 Meridian Salt Lake County Washington Location 200ft. of Line and 4164t. of Line of Sec. 12 Elevation (Derrick floor relative to The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed..... Date March 16th 1951 The summary on this page is for the condition of the well at above date. Commenced drilling 5th, 19 31 Finished drilling Debruary 21st OL OR GAS SANDS OR ZONES (Denote gas by G) 648 to 651 No. 4, from _____ to ____ No. 1, from No. 2, from No. 5, from _____to No. 6, from to No. 3, from to IMPORTANT WATER SANDS No. 1, from No. 3, from to No. 4, from to CASING RECORD From 10 and that gos place in the cashing state fully, and if the wo has been donamited, give date, size, pos MUDDING AND CEMENTING RECORD 61 851-0" PLUGS AND ADAPTERS Heaving plug—Material Length Depth set Adapters-Material Size ____

SHOOTING RECORD

Date

Depth shot

Depth cleaned out

Quantity

FOLD

Shell used

Explosive used

PLUGS AND ADAPTERS

Heaving pl	ug-Material		Length		Dept	h set		
Adapters-	•			Size				
=======================================		SI- Explosive used	Quantity	Date	Danah ahua			
Size	Shell used	· · · · · · · · · · · · · · · · · · ·	-	-	Depth shot	Depth cleaner		
		Youe	:	1	i i			
: 	!							
		G4	TOOLS U					
-		om Surface fe						
Cable tools	were used from	Surface fee	et to 651	feet,	and from	feet to	feet	
			DATES					
					oducing		•	
The pr	oduction for th	ie first 24 hours w	as 30 l	parrels of	fluid of which	% was oil	70	
emulsion;	% water; a	and	nt.		Gravity, °Bé	32		
If gas	well, cu. ft. per	24 hours	Gallo	ns gasolin	e per 1,000 cu. f	t. of gas		
-		r sq. in				-		
1	, 1	•	EMPLOYEE:	S				
21 110	ford Beames	Driller					, Driller	
		Driller					Driller	
		FO	RMATION F				, D	
FROM	то	TOTAL FE			FORMATIO)N		
	·							
Surface	246	2 46		Ti ma	wn Shale			
246	266	20			e Shale			
266	292	26			y Shale			
292	298	6			y Line			
298	332	34		Sla	te			
332	342	10		Vir	gin Lime			
342	566	224		Bro	wn Shale		•	
566	5 69	3		She	lly Lime			
569	596	27		Bro	wn Shale			
5 96	598	2		Gre	y Sandy Lime			
5 98	635	3 7		Red	Shale			
635	644	9		Cap	Rook			
644	648	4			e showing oil			
648	651	3			Sand. This			
					foot into the	sand then	put on	
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TO DELL ASLOWS:

- The name or the name of the autual operator, and the name or decignation of the wall, and shall take all necessary means and presentions to present the name.
- 2. The lessee shall not begin to drill, redrill, make water short off or formation test, deepen, sheet, plug or shanden any well, or alter the casing in it without first notifying the Supervisor or his representative of his plea or intention and receiving approval prior to communing the contemplated work.
- 5. A conductor string of not less than 4 joints to be comented with not less than 4 seeks of coment to act as a tie in case an unexpected flow of oil, gas or water should be encountered and to shut off surface water. A complete report in triplicate on form 9-551a to be submitted as soon as the conductor is in place and gracentar
- 4. All water to be confined to its original stratum and test for water shuteff made before drilling shead.
- 5. To prevent the waste of, or damage to, and to provide the U. S. Geo. Survey side carefully taken samples of other minerals drilled through, i.s., coal, salt, potash beds, etc.
- 6. All showings of oil or gas to be tested for their commercial possibilities in hole before drilling sheed. Each showing to be properly cased to prevent many the
- 7. Kindly notify E. W. HENDERSON, stationed at 516 Federal Bldg., Salt Lake 6167, France on form 9-581a, that a representative of the Survey may be present, at time of smallding, comenting and water shut off test. (Form to be submitted in triplicate)
- 8. Lessee's Menthly Report of Wells (form 9-529) must be filled out each celerator and forwarded in duplicate to the Gasper, Myoming, office not later than the Other day of the following menth.
- 9. At least one properly prepared aliash pit shall be provided into which must be deposited mid and cuttings free from sand and line that will be suitable for midding the well, except when drilling in a proved area where it is known such precautions are unnecessary. Such aliash pits to be close enough to the well to be easily accessible in case it is desired to pump mid into the well.

WASHINGTON COUNTY Virgin

Utacal Oil Co., Well #9
SESNSW Sec.12-418-12W (S.L.053712-A) JAN - 1931

Loc. 200' N/S, 4160' W/E, Sec. 12
New location. Permission to drill granted Jan. 5, 1931. (Sundry Report 1-5-31)
STATUS: Location

Utacal Oil Co., Well #9 SESWSW Sec. 12-41S-12W (S.L.033712-A) FEB 1931

Commenced drilling January 4th in Moenkopi formation. Set 85' of $6\frac{1}{4}$ " conductor, cemented with 4 sacks of cement. No water was encountered. Continued drilling to 597', and temporarily suspended January 24th, while negotiations are being made for turning over part of the acreage of this lease.

(Visited 2-7-31)

STATUS: New Drilling Well

Utacal Oil Company, Well #9
SESWSW Sec.12-415-12W (3.L.0M3712-A) MAR 1931

1943

Semended at 597' from Januar UP while Ferruary 19. Completed to 551' on February 21 and placed on pump March 3. The oil horizon is at 648-651', in the Moenkopi formation. Initial production 30 tarrels a day. This well appears to be twice as good as any well drilled in the Virgin field in the past 4 years in which reliable records are obtainable. A Smiller from Borneo, W. R. Hulsey, Jr., has invested his savings in the lease, and has taken personal charge of the drilling and pumping. Mr. Hulsey just drilled three feet into the sand in this well, is tead of drilling a pocket below it. He believes the small projection of nome of the wells at Virgin is due to robber sands, and if he is successful in obtaining another well expects to case some of the wells to the top of the sand. The location for the acove well was surgested by the Salt Lake office. Until more drilling is done in the vicinity, it is impossible to state whether the success of the well was due to improved drilling technique or to finding an exceptionally rich sand. The well was not shot, as were most of the wells in the field. (Visited 3-17-31) STATUS: Change i from Drg. to POW

VIRGIN - Washington County OFC 12-418-12W SE SWESWE, B. M. Jones*, Well No. 9 (Salt Lake 033712-A), Ref. No. 40

STATUS: Change from POW to OSD - T.D. 651

operated since July 1942.

Budget Bureau No. 42-R358.1. Approval expires 11-50-49.

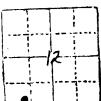
(March 1942)			Salt Lake Cit
	(SUBMIT IN	TRIPLICATE)	Lease No. 033712 (a)
1	UNITED STATES		Lease No.
	DEPARTMENT (OF THE INTERIO	OR Unit
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	8	-22-49	TO BULL OF THE STATE OF THE STA
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SUNDRY	NOTICES AN	D REPORTS	ON WELLS 1949
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF	WATER SHUT OF AME ON W. M.
NOTICE OF INTENTION TO CHANGE PL	ANS	SUBSEQUENT REPORT OF	SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATE	**		ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL O			REDRILLING OR REPAIR
NOTICE OF INTENTION TO SULL OR A		 	ABANDONMENT
NOTICE OF INTENTION TO PULL OR A		SUFFLEMENIARY WELL MI	STORY
(INDICATE	ABOVE BY CHECK MARK NAT	Ture of Report, Notice, Or	OTHER DATA)
		August '	7 , 19 49
SWISWI See. 12		W. SL	
(14 Sec. and Sec. No.) Virgin	(Ywp.) Washington		ridian)
(Field)	(County or 8		(State or Territory)
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The elevation of the derrick			,
	DETAILS	OF WORK	sed casings; indicate mudding jobs, cement-
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District Chamber

Title Operator

Budget Sureau No. 42-R356.1.

Form 9-881 a (March 1942)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

OCT 4 - 1049

Land Office SALT LAKE

OIL & GAS DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.		
	ļļ.	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

					A3	igus t 28.		1949
Well	No. 9	is located 200	ft. from	n S line	and.	4160 ft. from	E line of sec.	12
SW	1/4,SW 1/4.	Sec. 12, T.	41 S.	R. 12	W.	s. L.	,	
	(1/4 Sec. and Sec. No.)	(Tw p.)		(Range)	,	(Meridian)	~	
	Virgin		Washi	ngton		Utak	1	
	(Field)		(County o	r Subdivision)		(8	tate or Territory)	

The elevation of the derrick floor above sea level is 3708 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Repaired road to well location and moved in equipment. Bailed well clean to bettem. Placed acid in well. Gleaned cut and ran rod-and tubing. Set new Matienal Supply Co. pumping unit and tried to put well on production. Insufficient fluid to fill tubing and well did not pump up. Filled tubing with water to test for tubing leak. Tubing O. K. Well would not produce because of lack of fluid. Pulled rods and tubing. Well idle.

I understand that this plan of work must receive approval in writing by the	Geological Survey before operations may be commenced.
Company Approved QCT 4 = 1049	
Address Co Hauptman	000
DONALD R. THOMPSON, Operator,	By Donald Thrmpon
et als. 1212 Pine Street, South Pasadena, California	Title Operator

U. S. GOVERNMENT PRINTING OFFICE 16-8437-8

dian Agency	(SIJRMIT I	N TRIPLICATE)	U.S. Land Office Salt Lake
	•		Lease or permit No. 033712
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nase No	GEOLOG	IVAL SURVET	RECOGICAL
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SUNDRY	NOTICES AN	ND REPORTS	ON WELLS
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	cated 2. UIt. Ifor	n (S) line and 22.	Est. Hom (W) Inte de see
W 5W 12 () Sec. and Sec. No.)	(Twp.)		L.M. Meridian)
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The elevation of the derrick			
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TD 651. V	y Mocrito P	out well to	bottom, make a test fo
My plan is as foll production. If of	y /Your op ows, to clear lis not four conforming to	out well to d in paying of the Government	bottom, make a test for quantity, would like to ent regulations.
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(SUBMIT IN DUPLICATE)



LAND:

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

Lease No. 0.33712(1)
Public Domain
Indian

Fee and Patented.....

			0 1 1 D 1 C TY 1 1 Ob 4	c.e
Notice of Intention to Drill. Notice of Intention to Char			Subsequent Report of Water Shut- Subsequent Report of Altering Cas	
lotice of Intention to Redr			Subsequent Report of Redrilling of	
otice of Intention to Pull			Supplementary Well History	
otice of Intention to Abar	ndon Well			
	(INDICATE ABOVE BY CHECK MARK		E OF REPORT, NOTICE, OR OTHER DATA)	end rest
	•	-	December 30.	19.57
Well No9 is	located 200 ft, from	S	line and $\frac{160}{W}$ ft. from $\frac{E}{W}$ line	ne of Sec. 12
Seswaw 12	41		12 (Range)	S.L.M.
Virgin (Field)	Washing	ton	Subdivision) Utah (State	or Territory)
	DETA	IT Q	OF WORK	
My plan is as followed production. If a bandon the well, In my opinion, the of the well. All	ll other important work, surf llows, to clean o oil is not found , conforming to t he surface observ	how sface for the inches at inches a	izes, weights, and lengths of proposed cas ormation, and date anticipate spudding-in well to bottom, make a top aying quantity, would I government regulations. on would not give a true wed from the location by	est for like to
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My plan is as followed production. If a bandon the well, In my opinion, the of the well. All unknown to me and understand that this plan of the well where the content of the well.	ll other important work, surf llows, to clean o oil is not found , conforming to t he surface observ l equipment was r d has not been lo	how stace fruit in the ati esmo	izes, weights, and lengths of proposed cas ormation, and date anticipate spudding-in well to bottom, make a transpaying quantity, would lovernment regulations. on would not give a true ved from the location by ed.	est for like to picture parties
jobs, cementing points, and all My plan is as foll production. If abandon the well, In my opinion, the of the well. All unknown to me and	ll other important work, surf llows, to clean o oil is not found , conforming to t he surface observ l equipment was r d has not been lo	how stace fruit in the ati esmo	izes, weights, and lengths of proposed cas ormation, and date anticipate spudding-in well to bottom, make a transpaying quantity, would lovernment regulations. on would not give a true ved from the location by ed.	est for like to picture parties

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



December 30, 1957

The State of Utah Oil & Gas Conservation Commission Salt Lake City 14, Utah

Attention: Cleon B. Feight, Secretary
Oil & Gas Conservation Commission

Dear Sir:

As per your letter of November 20, 1957, requesting me to obtain approval from your Commission would you kindly rush us 20 more of the Forms No. OGCC-1-Sundry Notices and Reports on Wells, so we may complete this immediately.

Thanking you in advance for the prompt service.

Very truly yours,

Burley M. Jones

Burley M. Jones

BMJ/MIM

December 31, 1957 Burley M. Jones 208 Stewart Street P. O. Box 1735 Les Vegas, Nevada Dear Sir: With reference to your letter of December 30, 1957, enclosed herewith is a supply of Forms OGCC-1, Sundry Notices and Reports on Wells, as per your request. Yours very truly, OIL & GAS CONSERVATION COMMISSION CLEON B. FRIGHT SECRETARY CBF: cn

OIL & GAS CONSERVATION COMMISSION STATE CAPITOL BUILDING SALT LAKE CITY, UTAN

January 9, 1958

Mr Burley M. Jones P O Box 1735 Law Vegas, Nevada

Dear Sir:

This is to aknowledge receipt of your notices of intention to re-work wells No. Federal 9, 11, 12, 17, 18, 19, which are located in Section 12, Township 41 South, Range 12, West, Washington County, Utah

Please be advised that insofar as this office is concerned approval to re-work said wells is hereby granted.

Yours very truly,

OIL & GAS CNN SERVATIONC COMMISSION

CLEON B FEIGHT SECRETARY

Budget	Bureau	No	42-	R358.4
Approv	al expire	S 12	-31	60

Form 9-831 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

and Office	S. L. O.
ease No.	033718 A
المنظق Jait	ee bi Hi Jorga

	Ur	NITED STATES	
12	DEPARTM	ENT OF THE INTERIOR	Unit Case D. H. Jones
	GEC	DLOGICAL SURVEY	
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CLUND	DV NOTICES	AND DEDODTE O	N WELLO
SUND	RY NOTICES	AND REPORTS O	N WELLS
NOTICE OF INTENTION TO D	RILL.		R SHUT-OFF.
NOTICE OF INTENTION TO CI		! !!	TING OR ACIDIZING
***	EST WATER SHUT-OFF E-DRILL OR REPAIR WELL	₩	RING CASING
NOTICE OF INTENTION TO R		SUBSEQUENT REPORT OF ABAN	
		SUPPLEMENTARY WELL HISTOR	· · · · · · · · · · · · · · · · · · ·
NOTICE OF INTENTION TO A	BANDON WEUL		
	(INDICATE ABOVE BY CHECK M	MARK NAYURE OF REPORT, NOTICE, OR OTHE	ER DATA)
		February 11.	, 1958
Well No. 9	s located 200 ft. fr	rom $\begin{pmatrix} XXXX \\ S \end{pmatrix}$ line and $\begin{pmatrix} 1160 \\ 1160 \end{pmatrix}$ ft. f	rom E line of sec. 12
SW SW Sec. 12 (1/2 Sec. and Sec. No.)	L1 S (Twp.)	12 W S. L. B & Meridian	ha
Virgin Oil Field (Field)	Wash (Cou	ington inty or Subdivision)	Utah (State or Territory)
The elevation of the c	lerrick floor above sea	level is 3708 tt.	
	DE?	TAILS OF WORK	
State names of and expected of	depths to objective sands; sho ing points, and	w sizes, weights, and lengths of proposed of all other important proposed work)	asings; indicate mudding jobs, cement-
Present condition under construction		Depth 651', now standing	dle. Road now
not produce, to	scidise same and	ttom and test for production. If , conforming to Government	oil is not found in
I understand that this pla	n of work must receive approv	al in writing by the Geological Survey bef	ore operations may be commenced.
Company E. R. Ba	rdwell		

Address P. O. Box 37 By C. M. Burdwell Hurricane, Utah Title Operator

GPO 9 18 507



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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

Lease No
Public DomainL
Indian

Lease No.

Fee and Patented.....

SUNDRY NO	TICES AND	D REPORTS	ON WELL	\mathbf{S}
Notice of Intention to Drill	pair X Casing	Subsequent Report Subsequent Report Subsequent Report Supplementary Wel	of Altering Casing of Redrilling or F History	g Repair
(INDICATE	ABOVE BY CHECK MARK NATI	IRE OF REPORT, NOTICE, OR OTH	ER DATA)	
·		February 11,		1958
Well No9 is located .	200 ft. from \{\s\}			Ť
SW SW Sec. 12 (1/4 Sec. and Sec. No.)	II S. (Twp.)	12 W. (Range)	S. L	B&M. (Meridian)
Virgin Oil Field				
		_	(State or	Territory)
The elevation of the derrick floor	above sea level is	3708 feet.		
A drilling and plugging bond has b	peen filed with	S. Government		
	DETAILS	OF WORK		
(State names of and expected depths to jobs, cementing points, and all other im	objective sands; show	sizes, weights, and length		s; indicate muddin
Present condition of well construction to well site		51', now standing	idle. Road not	w under
Proposal, to clean out we produce, to acidize same quantities, to abandon sa	and test for pr	oduction. If oil i	s not found i	
I understand that this plan of work mus	st receive approval in	writing by the Commission	n before operations	may be commenced
Company E. R. Bardwell				
Address P. O. Box 37		By E, R. Bas	1 11	
Hurricane, Utah		TitleOperator		

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Form 9-381 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	S.	L.	C.	
Loase No.	033	712	A	
Unit	ease			

NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
(INDICATE ABOVE BY CHECK MARK N	ATURE OF REPORT, NOTICE, OR OTHER DATA)
	February 15, , 19 58
Virgin Oil Field Washingto (Field) (County or	
Virgin Oil Field (Field) Washingto (County or DETAIL	subdivision) Control of the state of Territory) Control of the state of Territory) Control of the state of Territory)
Virgin Oil Field (Field) Washingto (County or The elevation of the derrick floor above sea level DETAIL	Subdivision) (State or Territory) el is 3708 ft.

Propose to abandon well by filling same from bottom to 630' with cement. Fill with elay to 120'. Place cement plug from 120 to 60' of surface with cement. Fill with elay to within 10' of surface. Fill to surface with cement and set in place the required marker.

I understand the	at this plan of work must receive approval in w	riting by the Geological Survey before operations may be commenced.
Company	E. R. Bardwell	
Address	P. O. Box 37	$\boldsymbol{x} \in \Omega \cup \Omega$
	Hurricane, Utah	By E. A. Buchiell
11/-	Englisher	Title Operator 6P0 9 18 507

(SUBMIT IN DUPLICATE)



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	7.5	1	
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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

7.	المراجعة
	المراجعة
	ANO

Fee and Patented	
State	
Lease No	
Public DomainLease No033712	

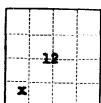
Indian Lease No.

			N WELLS
Notice of Intention to Drill			ater Shut-off
Notice of Intention to Change Plan			tering Casing
Notice of Intention to Redrill or R	-	=	edrilling or Repair
Notice of Intention to Pull or Alter			tory
Notice of Intention to Abandon W	ell		
(INDICAT	E ABOVE BY CHECK MARK NATUR	E OF REPORT, NOTICE, OR OTHER DA	(A)
		February 15,	, 19 <u>58</u>
Well No. 9 is located	200 ft. from \(\)	X line and 4160 ft. fro	m (E) line of Sec. 12
SW SW Sec. 12	41 S.	12 W	S. I. B. M. (Meridian)
(¼ Sec. and Sec. No.)	(Twp.)	(, ,
Virgin Oil Field (Field)		Subdivision)	(State or Territory)
A drilling and plugging bond has (State names of and expected depths t jobs, cementing points, and all other i Present condition of well, out to bottom, No fluid er After acidizing, well set	DETAILS to objective sands; show s mportant work, surface f Total depth foun ntering well. Acid	S. Government OF WORK izes, weights, and lengths of cormation, and date anticipate d to be 678; instead ized well with 500 g	proposed casings; indicate mudding spudding-in.) of 651 • Well cleaned callons Hydrocloric acid
Bailed well dry and let se 648 to 651.			
Propose to abandon well by clay to 120'. Place cement 10' of surface. Fill to su	t plug from 1201 t	o 60' of surface. Fi	ll with clay to within
clay to 120'. Place cement	t plug from 1201 turface with cement	o 60' of surface. Fi and set in place the riting by the Commission be	ll with clay to within e required marker.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



Form t (Feb.	



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget B	ureau l	Nο.	42-R358 4
Approval	expires	12	-31 <i>-4</i> Ω

S. L. C.

033712

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
	<u> </u>

		February 21,						, 19 58
Well No. 9 is locat	ted 200 ft. fr	om_{S} line	and	4160) ft	. from E	dine of sec	12
SW SW Sec. 12	ы s.	12 W.	s.				,	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)		(Mei				
Virgin Oil Vield	Washir					Utah		
(Field)	(Cour	nty or Subdivision)		,			Territory)	

The elevation of the derrick floor above sea level is 3708 ft.

DETAILS OF WORK

tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Filled well from bottom (678*) to 618* with 8 sacks essent and 4 sacks washed seed, Lot set four hours, bailor went to 618', Filled hold with mid to 125', played well with seeks and wet elsy to 120', Filled with sement to within of of surface, using 6 sache of coment and & seeks washed sand, Filled with elsy to within 10 of surface. Filled to surface with coment and set marker, consisting of his casing protruding his above surface, marked with are welder with number of well, leastion, operator and date.

umileraten	d that this plan of work must receive approval in writing by the Geological Survey before operations may be com
npany	E. R. Bardrell
dress	Po-O, Dest 37
	APR 29 1958 By E. P. Bardwell
	Consister Consister

(SUBMIT IN DUPLICATE)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION



LAND:

Fee	and	Patented
Stat	e	

Lease No.

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

SUNDRY N	NOTICES AN	D REPORTS ON	WELLS
Notice of Intention to Drill	Repair er Casing	Subsequent Report of Wat Subsequent Report of Alter Subsequent Report of Red Supplementary Well Histor Subsequent Report of	ring Casingrilling or Repairry
(INDICA	ATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)	
		February 21,	, 19.58
Well No9 is locate	ed 200 ft. from	$\frac{1100}{\text{S}}$ line and $\frac{1160}{\text{S}}$ ft. from	(E) line of Sec. 12
SW SW Sec. 12 (1/4 Sec. and Sec. No.)	l₁ s.	12 W.	S. L. B & M.
Virgin Oil Field	Washing	ton	Utah
(Field) The elevation of the derrick floor	•	or Subdivision)	(State or Territory)
Let set four hours, bai well with sacks and wet using 6 sacks of cement of surface. Filled to s	DETAILS to objective sands; show important work, surface 81) to 6181 with iler went to 6181 clay to 1201. For and 4 sacks was surface with ceme	S OF WORK v sizes, weights, and lengths of pro	posed casings; indicate mudding sudding-in.) eks washed sand. to 125', plugged shin 60' of surface, ay to within 10'. stion of 44' casing
I understand that this plan of work	must receive approval in	writing by the Commission before	e operations may be commenced.
Company E. R. Bardwell			
Address P. O. Box 37		By E. M. Barde	vell
Hurricane, Utal	1	Title Operator	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



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DEPARTMENT OF THE INT. HOR GEOLOGICAL SURVEY CONSERVATION BRANCH

413

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INDIVIDUAL WELL PEOUSIV

Pat.No.

PUBLIC LAND

Land office . Salt Lake

State ... Utah

Sashington

Serial number

058712-4

(B. M. Jones -

Virgin

Bracel Oil Co. ER Barlwell District Trah

Well number.

Special variables SE Con. SE SE

Location 200 Degree from \$ Some sty. 4180 Pres from £ \$ line of

Drilling approved

Jamuary 5

To the the stevens 3708

Drilling commenced

Jamuary 5

13 51 Total death

651

Drilling ceased .

February 21

52°

Completed for prod.

March 5

,19 **31.** Gravity A.P.I.

Abandonment approved

April 29,1958 Initial R.P.

Surface

Geologic formations Lowest tested

Name

Productive horizons .

Depths

Contents

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Moenkopi

Moenkood

648-51

011

W e 1 1 Status

Year	Jan	Fab.	Mar.	Ap:	May	June	July	Aug.	Sept.	Oct.	nov.	Dec.
1981	Loc.	Drg.	POW	POW	POW	POW .	±.0ià	WO⊲	F-077	P07/	TON .	POW
1932	1	Pow	POW	POW	Pow	Pow					i . i	
1935					POW							
1943	ł											ods 51
F158		000 UP		1\$A 678							6	12.4

Remarks 64 eo 85' W/JX

** UTICI Oil a tirmer appealor

October 23, 1958 E. R. Bardwell, Operator P. O. Box 37 Hurricane, Utah Re: Wells No. 9-11-12-17-18-19. Section 12, Township 41 South, Range 12 West, SLBM, Virgin Field, Washington County, Utah Dear Sir: It would be greatly appreciated if you would furnish this office with well logs for the above mentioned wells, as required by our rules and regulations. We are enclosing herewith a supply of our Forms OGCC-3, Log of Oil or Gas Well, for your convenience. Thank you very much. Yours very truly, OIL & GAS CONSERVATION COMMISSION CLEON B. FEIGHT SECRETARY CBF:co Encl.

MIDWAY PETROLEUM COMPANY

General Offices

HURRICANE, UTAH P. O. Box 37 Telephone 4581 6069 SUNSET BOULEVARD
HOLLYWOOD 28, CALIFORNIA
HOLLYWOOD 7-3039

GRAND JUNCTION COLORADO

October 25, 1958

Mr. Cleon B. Feight, Secretary Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City 11, Utah

> Re: Wells No. 9-11-12-17-18-19, Sec. 12, Township 41 South, Range 12 West, SLBM, Virgin Field, Washington County, Utah

Dear Mr. Feight:

Sorry that I cannot comply with your request regarding logs on the above mentioned wells. These wells as you know were drilled many years ago by, I believe, Mr. Burley M. Jones and we have not been able to secure logs on any of them. I have requested logs from Mr. Jones, but he has not been able to supply them. It is possible that logs of these wells are on file in Mr. Russell's office of the U. S. Geological Survey at Salt Lake City.

We abandoned the above wells in February, 1958 and notices of our operations were filed with your office. The only information we had was furnished by the University Of Utah.

Stained Gram UTGI)
June 1961

Yours very truly,

E. R. Bardwell

ERB/ms



Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 13, 1992

MEMO TO FILE:

FROM:

Vicky Carney

RE:

Burley M. Jones #9 (Federal #9) Washington County
API # 43 053 10070 SEC 12 T41S R12W SWSW

Two files and two API #'s had been assigned to this well. One API # (43 053 10625) has been deleted and all information has been combined into the original file using the first API # 43 053 10070.

cc: C. Kierst

03/13/92 DETAIL WELL DATA menu: opt 00 api num: 4305310070 prod zone: sec twnshp range qr-qr entity: 99998 : PA/LA/TA 12 41.0 S 12.0 W SWSW

well name: BURLEY M. JONES #9 (FEDERAL #9)

operator: P0538 : BARDWELL, E R meridian: S

field: 720 : VIRGIN

confidential flag: confidential expires: alt addr flag:

* * * application to drill, deepen, or plug back * * *

lease number: U-033712-A lease type: 1 well type: OW

surface loc: 0200 FSL 4160 FEL unit name:

prod zone loc: 0200 FSL 4160 FEL depth: 600 proposed zone: MNKP

elevation: 3708' DF apd date: 301215 auth code:

* * * completion report information * * * date recd: 310318 spud date: 310105 compl date: 310221 total depth: 651

producing intervals: 648-651'

bottom hole: 0200 FSL 4160 FEL first prod: well status: PA 24hr oil: 30 24hr gas: 24hr water: gas/oil ratio:

* * well comments: api gravity: 32.00 NOTICE OF INTENTION TO RE-DRILL DATED 571115:TOTAL DEPTH 678:WELL WAS ASSIGND TWO API #'S,#4305310625 HAS BEEN DELETED AND ALL INFO COMBINED INTO THIS FILE

WELL PA'D 4-29-58:

opt: 21 api: 4305310070 zone: date(yymm): enty acct:



03/13/92 DETAIL WELL DATA menu: opt 00 api num: prod zone: 4305310625 sec twnshp range qr-qr entity: 99998 : PA/LA/TA 12 41.0 S 12.0 W SWSW well name: BURLEY M. JONES #1

operator: P0538 : BARDWELL, E R meridian: S

field: 720 : VIRGIN

confidential flag: confidential expires: alt addr flag:

* * * application to drill, deepen, or plug back * * *

lease number: 033712-A lease type: 1 well type: OW

surface loc: 0200 FSL 4160 FEL unit name:

prod zone loc: 0200 FSL 4160 FEL depth: 600 proposed zone: elevation: 3708 DF apd date: 301225 auth code:

* * * completion report information * * * date recd:
oud date: 310105 complete: 310221 total depth: 651

spud date: 310105 producing intervals: 648-651

bottom hole: 0200 FSL 4160 FEL first prod: well status: PA 24hr oil: 30 24hr gas: 24hr weter: gas/oil ratio:

* * well comments:

PA'D 580229.

opt: 21 api: 4305310625 zone: date(yymm): enty acct:

03/13/92 ETAIL WELL DATA menu: opt 00 api num: 4305310070 prod zone: sec twnshp range qr-gr entity: 99998 : PA 12 41.0 S 12.0 W SWSW

api gravity:

32.00

well name: FEDERAL #

operator: P0538 : BARDWELL, E R meridian: S

field: 720 : VI GI

confidential flag: confidential expires: alt addr flag:

* * * application to drill, deepen, or plug back * * *

lease number: U-033712-A lease type: 1 well type: OW

surface loc: 0200 FSL 4160 FEL unit name:

prod zone loc: 0200 FSL 4160 FEL depth: 600 proposed zone: elevation: 3708 DF apd date: 301215 auth code:

* * * completion report information * * * date recd:
spud date: 310105 compl date: 310303 total depth: 651

producing intervals: 648-651

bottom hole: 0200 FSL 4160 FEL first prod: well status: PA
24hr oil 30 24hr gas: 24hr water: gas/oil ratio:
api gravity:

NOTION OF INTENTION TO RE-DRILL DATED 571115. TOTAL DEPTH: 678. PA'D 580429

op# 21 api: 4305310070 zone: date(yymm): enty acct: